



Forecasted Transmission Rates



SNR Central Valley Project Transmission Rates Forecast (as of May 20, 2010)

Rate or Revenue Requirement	Current	Non-Binding Forecast			
	FY 2010	FY 2011	FY 2012	FY 2013	FY 2014
Transmission Revenue Requirement (TRR)	\$27,706,539	\$29,608,367	\$39,113,874	\$42,323,988	\$42,912,876
Network Integrated Transmission Service (NITS)	\$20,943,579	\$22,376,687	\$28,033,074	\$30,340,308	\$30,765,036
Point-to-Point Transmission Rate (P-to-P) \$/kW Mo.	\$1.01	\$1.08	\$1.35	\$1.46	\$1.48

Factors used in forecast:

1. Actual O&M as of 2009, inflated 3% for each out year.
2. Plant additions affecting rates: Folsom Loop (FY11 - \$5.5 M), Trinity Interconnection (FY11 - \$12.3 M), SVS (FY12 - \$57.4 M), Shasta DB/DB (FY12 - \$6.6 M) and Tracy Sub DB/DB (FY13 - \$15.8 M).
3. Interest on plant additions ranging from 4.625% to 5.75%.
4. Depreciation of plant additions over 35 years, except SVS which has a 40-year depreciable life.
5. Total Tx Capacity: Forecast includes the addition of 126MW capacity due to SVS
FY 2010-11 2,287,207 kW-month
FY 2012-14 2,413,207 kW-month

